Rosseti Volga, PJSC

Interim condensed consolidated financial statements (non-audited) (for three and nine months ended on September 30, 2024

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	Note	For three months ended on September 30 (non-audited data)		For nine months ended on September 30 (non-audited data)	
		2024	2023	2024	2023
Revenue	6	21,114,676	18,226,313	59,878,466	56,364,899
Operating costs	8	(19,385,818)	(17,555,383)	(56,309,170)	(53,905,714)
Recovery/(accrual) of reserve for expected credit losses	24	8,540	12,958	4,599	(34,269)
Other income	7	163,796	54,554	756,735	152,360
Operating profit		**1,901,194**	**738,442**	**4,330,630**	**2,577,276**
Financial income	9	128,808	83,415	371,272	241,661
Financial expenses	9	(392,632)	(227,875)	(1,222,918)	(750,322)
Total financial expenses		**(263,824)**	**(144,460)**	**(851,646)**	**(508,661)**
Profit before tax		**1,637,370**	**593,982**	**3,478,984**	**2,068,615**
Income tax expense	10	(364,528)	(156,903)	(808,924)	(489,414)
Profit for the period		**1,272,842**	**437,079**	**2,670,060**	**1,579,201**
Other comprehensive income					
Items that may not be reclassified subsequently to profit or loss					
Changes in the fair value of equity investments carried at fair value through other comprehensive income		(5)	7	(7)	25
Revaluation of obligations of defined benefit pension plan		58,545	102,180	417,574	217,917
Income tax		(2,216)	(8,717)	(33,983)	(18,526)
Total items that may not be reclassified subsequently to profit or loss		**56,324**	**93,470**	**383,584**	**199,416**
Other comprehensive profit for the period net of income tax		**56,324**	**93,470**	**383,584**	**199,416**
Total comprehensive profit for the period		**1,329,166**	**530,549**	**3,053,644**	**1,778,617**
Profit due to/(attributable to):					
Owners of the Company		1,272,842	473,079	2,670,060	1,579,201
Total comprehensive profit due to / (attributable to):					
Owners of the Company		1,329,166	530,549	3,053,644	1,778,617
Earnings per share					
Basic and diluted earnings per share (in rubles)	18	0.0068	0.0023	0.0142	0.0084

These interim condensed consolidated financial statements (non-audited) were approved by the management on November 26, 2024 and signed on behalf of the management by the following persons:

Deputy General Director
for Economics and Finance
M. S. Adzhiev
under Power of Attorney No. Д/24-525 dated July 22, 2024

Chief Accountant –
Head of the Accounting
and Reporting Department
E. E. Mitrofanova

	Note	September 30, 2024 (non-audited data)	December 31, 2023 (audited data)
ASSETS			
Non-current assets			
Fixed assets	11	57,551,908	57,967,454
Intangible assets	12	438,988	406,604
Right-of-use assets	13	1,706,478	2,012,960
Trade and other receivables	14	421,750	9,097
Assets related to liabilities for remunerations to employees		574,618	533,395
Other non-current financial assets		60	67
Advances paid and other non-current assets	15	783,005	343,310
Total non-current assets		**61,476,807**	**61,272,887**
Current assets			
Inventories		1,945,217	1,611,727
Prepayment of income tax		113,134	96,830
Trade and other receivables	14	5,518,468	5,631,485
Cash and cash equivalents	16	4,578,427	2,855,306
Advances paid and other current assets	15	364,764	268,028
Total current assets		**12,520,010**	**10,463,376**
Total assets		**73,996,817**	**71,736,263**
EQUITY AND LIABILITIES			
Equity			
Authorized capital	17	18,830,796	18,830,796
Reserves		(693,804)	(1,077,388)
Undistributed profit		25,887,232	24,384,683
Total equity		**44,024,224**	**42,138,091**
Long-term liabilities			
Long-term loans	19	5,619,062	7,403,588
Long-term trade and other accounts payable	20	280,118	170,685
Long-term advances received	22	4,621,913	2,052,877
Liabilities for remunerations to employees		1,619,241	1,887,000
Deferred tax liabilities		3,672,117	3,605,178
Total long-term liabilities		**15,812,451**	**15,119,328**
Short-term liabilities			
Short-term loans and the short-term portion of long-term loans	19	3,206,988	330,255
Trade and other accounts payable	20	7,464,838	11,594,380
Tax payables, except for income tax	21	2,274,486	1,652,027
Advances received	22	899,995	804,905
Estimated liabilities	23	100,350	91,079
Current income tax payable		213,485	6,198
Total short-term liabilities		**14,160,142**	**14,478,844**
Total liabilities		**29,972,593**	**29,598,172**
Total equity and liabilities		**73,996,817**	**71,736,263**

	Note	For nine months ended on September 30 (non-audited data) 2024	2023
CASH FLOW FROM OPERATING ACTIVITIES			
Profit/(loss) for the period		**2,670,060**	**1,579,201**
Adjustments			
Depreciation of fixed assets, right-of-use assets and intangible assets	8	4,731,902	4,796,169
Financial expenses	9	1,222,918	750,322
Financial income	9	(371,272)	(241,661)
Loss/(profit) from disposal of fixed assets		(227)	599
Accrual of reserve for expected credit losses	24	(4,599)	34,269
Writing-off of accounts payable		(2,312)	(2,882)
Accrual of estimated liabilities	8	36,733	15,558
Other non-monetary transactions		(20,704)	(45,625)
Income tax expense	10	808,924	489,414
Total adjustment effect		**9,071,423**	**7,375,364**
Change in assets related to liabilities for remunerations to employees		(8)	18,564
Change in liabilities for remunerations to employees		(3,277)	(100,543)
Change in long-term trade and other receivables		(412,653)	614,160
Change in long-term advances issued and other non-current assets		(439,695)	7,104
Change in long-term trade and other accounts payable		110,363	(137,776)
Change in long-term advances received		2,569,036	(42,627)
Cash flows from operating activities before changes in working capital and reserves		**10,895,189**	**7,734,246**
Changes in operating assets and liabilities			
Change in trade and other receivables		383,620	1,697,987
Change in advances paid and other assets		(96,729)	(65,312)
Change in inventories		(263,341)	(19,782)
Change in trade and other accounts payable		(450,321)	851,896
Change in advances received		95,090	142,681
Use of estimated liabilities		(27,462)	(9,059)
Cash flows from operating activities before income tax and interest paid		**10,536,046**	**10,332,657**
Income tax paid		(589,542)	(315,340)
Interest paid under lease agreements		(191,281)	(93,279)
Interest paid		(933,257)	(578,592)
Net cash from operating activities		**8,821,966**	**9,345,446**

	Note	For nine months ended on September 30 (non-audited data) 2024	2023
CASH FLOW FROM INVESTMENT ACTIVITIES			
Purchase of fixed assets and intangible assets		(7,062,465)	(5,228,979)
Proceeds from sale of fixed assets and intangible assets		3,127	32,711
Interest received		60,703	142,247
Dividends received		3	3
Net cash used in investment activities		**(6,998,632)**	**(5,054,018)**
CASH FLOW FROM FINANCIAL ACTIVITIES			
Raising of loans	19	4,890,000	5,724,287
Repayment of loans	19	(3,600,000)	(8,539,287)
Dividends paid to the Company's owners		(1,158,575)	(29)
Payments for lease liabilities		(231,638)	(289,333)
Net cash received from / (used in) financial activities		**(100,213)**	**(3,104,362)**
Net increase in cash and cash equivalents		**1,723,121**	**1,187,066**
Cash and cash equivalents as of the beginning of the reporting period		2,855,306	378,657
Cash and cash equivalents as of the end of the reporting period	16	**4,578,427**	**1,565,723**

	Authorized capital	Reserves	Undistributed profit	Total equity
Balance as of January 01, 2024 (audited data)	**18,830,796**	**(1,077,388)**	**24,384,683**	**42,138,091**
Profit for the period	–	–	2,670,060	**2,670,060**
Other comprehensive income	–	417,567	–	**417,567**
Income tax on other comprehensive income (Note 10)	–	(33,983)	–	**(33,983)**
Total comprehensive income for the period	**–**	**383,584**	**2,670,060**	**3,053,644**
Dividends to shareholders (Note 17)			(1,167,511)	**(1,167,511)**
Balance as of September 30, 2024 (non-audited data)	**18,830,796**	**(693,804)**	**25,887,232**	**44,024,224**

	Authorized capital	Reserves	Undistributed profit	Total equity
Balance as of January 01, 2023 (audited data)	**18,830,796**	**(1,190,106)**	**21,404,924**	**39,045,614**
Profit for the period	–	–	1,579,201	**1,579,201**
Other comprehensive income	–	217,948	(6)	**217,942**
Income tax on other comprehensive income (Note 10)	–	(18,526)	–	**(18,526)**
Total comprehensive income for the period	–	**199,422**	**1,579,201**	**1,778,617**
Write-off of unclaimed debt on previously declared dividends	–	–	7,572	**7,572**
Balance as of September 30, 2023 (non-audited data)	**18,830,796**	**(990,684)**	**22,991,691**	**40,831,803**

1 General information

(а) The Group and its activities

Public Joint-Stock Company Rosseti Volga (hereinafter referred to as "Rosseti Volga, PJSC" or the "Company") and its subsidiaries (hereinafter collectively referred to as the "Group") include joint-stock companies established and registered in accordance with the Civil Code of the Russian Federation. The Company was registered on June 29, 2007 based on the resolution of the sole founder (Regulation of Russian Joint-Stock Company Unified Energy Systems of Russia, JSC (hereinafter referred to as "RAO UES") No. 191p dated June 22, 2007) within implementation of the resolution of the Board of Directors of RAO UES on participation in IDGC (Minutes No. 250 dated April 27, 2007).

The Group's principal activity is the provision of services for transmission and distribution of electric power through electric grids, and the provision of services for technological connection of consumers to grids.

Location of Rosseti Volga, PJSC: 42/44, ul. Pervomaiskaya, Saratov, 410031, the Russian Federation.

Information on the Group's relationship with other related parties is provided in Note 27 "Related party transactions".

(б) Relations with the government. Parent company

The Government of the Russian Federation represented by the Federal Agency for Public Property Management is the end controlling party of the Company (hereinafter referred to as the "major shareholder of the Company"). The economic, social and other policies of the Government of the Russian Federation can have a significant impact on the Group's activities.

The Government influences the Group's activities through representation in the Board of Directors of the parent company, tariff regulation in the electric power industry, approval and control over the implementation of the investment program. The Group's counterparties (service consumers, suppliers and contractors) include a significant number of companies related to the major shareholder of the parent company.

Based on the results of the reorganization carried out in 2023, the Group's parent company is Public Joint-Stock Company Federal Grid Company – Rosseti. The abbreviated corporate name of the Group's parent company is Rosseti, PJSC.

Prior to the reorganization, the parent company of the Group was Public Joint-Stock Company Rossiyskie Seti. The extraordinary general meeting of shareholders of Public Joint-Stock Company Rossiyskie Seti held on September 16, 2022 decided to reorganize Public Joint-Stock Company Rossiyskie Seti in the form of a merger with a subsidiary, Public Joint-Stock Company Federal Grid Company – Rosseti, in the manner and on the terms stipulated by the merger agreement. On January 09, 2023, an entry was made to the Unified State Register of Legal Entities on the termination of activities of Public Joint-Stock Company Rossiyskie Seti through reorganization in the form of a merger with Public Joint-Stock Company Federal Grid Company – Rosseti.

As a result of the reorganization, the stake of the Russian Federation in the authorized capital of the parent company of Public Joint-Stock Company Federal Grid Company – Rosseti was 75.000048 %.

(в) Economic environment in which the Group operates

The Group operates in the Russian Federation. The Group's activities are influenced by the state of the economy and financial markets of the Russian Federation. The economy of the Russian Federation displays certain characteristics of an emerging market. The legal, tax and regulatory systems continue to evolve and are subject to changes, as well as characterized by varying interpretations.

Ongoing geopolitical tensions and sanctions imposed by a number of countries on certain sectors of the Russian economy, Russian entities and individuals have resulted in increased economic uncertainty, including reduced liquidity and increased volatility in the capital markets, fluctuations in the Russian ruble exchange rate and key rate, and a significant reduction in the availability of debt financing sources. It is difficult to assess the

impact of the imposed and possible additional sanctions in the long term; sanctions may have a material adverse effect on the Russian economy.

The Group takes all necessary measures to ensure sustainability of operations. These interim condensed consolidated financial statements reflect the management's opinion on the impact of the Russian business environment on the operations and the financial position of the Group. The future effects of the current economic situation and the above measures are difficult to predict, and the management's current expectations and estimates may differ from actual results.

2 Principles of consolidated financial statements preparation

(а) Statement on compliance with IFRS

These interim condensed consolidated financial statements for three and nine months ended on September 30, 2024 have been prepared in accordance with IFRS (IAS) 34 *"Interim Financial Reporting"*. Certain selected notes are included to explain events and transactions that are significant for understanding of the changes in the Group's financial position and performance since the date of the last annual consolidated financial statements.

These interim condensed consolidated financial statements should be read in conjunction with the consolidated financial statements for the year ended on December 31, 2023, which have been prepared in accordance with the International Financial Reporting Standards ("IFRS").

(б) Use of estimates and professional judgment

The key judgments regarding the provisions of the Group's accounting policy and significant sources of estimation uncertainty applied by the management in the preparation of these interim condensed consolidated financial statements are consistent with those applied in the consolidated financial statements for the year ended on December 31, 2023 and as of that date.

(в) New standards, interpretations and amendments to existing standards

The Group has adopted amendments and changes to standards that are mandatory and have been approved for application in the Russian Federation for annual periods beginning on or after January 01, 2024:

- Amendments to IFRS (IAS) 1 *"Presentation of Financial Statements" – "Classification of Liabilities into Short-Term and Long-Term" and "Long-Term Liabilities with Covenants"*. The amendments clarify the requirements for classifying liabilities as short-term and long-term, including long-term liabilities with restrictive conditions (covenants). The amendments also clarify the requirements for an entity to disclose additional information on liabilities arising from a loan agreement.

- Amendments to IFRS (IAS) 7 *"Statement of Cash Flows"* and IFRS (IAS) 7 *"Financial Instruments: Disclosure of Information" – "Supplier Financing Agreements"*. The amendment clarifies the characteristics of supplier financing agreements (reverse factoring transactions) and the requirements for additional disclosure of information related to such agreements.
- Amendments to IFRS (IAS) 16 *"Lease" – "Lease Liabilities in a Sale and Leaseback Transaction"*. The amendment clarifies the accounting requirements for lease liabilities arising from a sale and leaseback transaction.
- Amendments to IFRS (IAS) 12 *"Income Tax" – "International Tax Reform – Component 2 Model Rules"* (issued on June 04, 2024 and effective from the date of official publication on July 05, 2024). The amendments clarify the rules for disclosure and application of exceptions.

The consequences of adopting the amendments to standards were not significant in relation to these interim condensed consolidated financial statements.

The Group intends to adopt new standards, amendments and interpretations that are mandatory for annual periods beginning on or after January 01, 2025 when they become effective. No material impact on the Group's consolidated financial statements is expected:

- Amendments to IFRS (IAS) 21 *"Effects of Changes in Foreign Exchange Rates" – "Restrictions on Currency Convertibility"* (issued on August 15, 2023 and effective for annual periods beginning on or after January 01, 2025).

(r) Changes to the presentation. Reclassification of comparative data

Certain amounts in the comparative information for the prior period have been reclassified to conform to the presentation procedure in the current reporting period. All reclassifications made are insignificant.

3 Main principles of the accounting policy

Principal elements of the accounting policy and methods of settlements used by the Group are consistent with those described in the audited consolidated financial statements for the year ended on December 31, 2023.

4 Fair value evaluation

Certain provisions of the Group's accounting policy and some disclosures require evaluation of fair value for both financial and non-financial assets and liabilities.

In estimating the fair value of an asset or a liability, the Group uses, as far as possible, observable market data. Fair value estimates are related to different levels of fair value hierarchy depending on source data used within the relevant evaluation methods:

- Level 1: quoted (unadjusted) prices for identical assets and liabilities on active markets.
- Level 2: inputs other than quoted prices used for Level 1 estimates that are observable either directly (i. e. such as prices) or indirectly (i. e. derived from prices).
- Level 3: inputs for assets and liabilities that are not based on observable market data (unobservable inputs).

If the inputs used to measure the fair value of an asset or a liability can be categorized into different levels of the fair value hierarchy, the fair value estimate as a whole is categorized in the level of the hierarchy to which the lowest level input, that is significant to the entire estimate, corresponds.

The Group discloses transfers between levels of the fair value hierarchy in the reporting period during which the change occurs.

The Group considers the time when transfers to and from certain levels are recognized to be the date of the event or change in circumstances that caused the transfer.

5 Information by segments

The Management Board of Rosseti Volga, PJSC is the supreme decision-making body for operating activities.

The Group's principal activity is to provide electric power transmission and distribution services and technological connection to electric grids in a number of regions of the Russian Federation.

The internal management reporting system is based on segments (branches formed on the territorial principle) related to electric power transmission and distribution, technological connection to electric grids in a number of regions of the Russian Federation.

EBITDA, i. e. profit or loss before interest expense, taxation, depreciation, and net accrual/(reversal) of impairment of losses on fixed assets and right-of-use assets, is used to report the performance of each reporting segment. The management believes that EBITDA calculated in this manner is the most representative measure of the performance of the Group's operating segments.

In accordance with the requirements of IFRS 8, the following reportable segments have been identified based on segment revenue, EBITDA and total assets reported to the Management Board:

- Republic of Mordovia, Republic of Chuvashia, Orenburg region, Penza region, Samara region, Saratov region, Ulyanovsk region – branches of Rosseti Volga, PJSC
- Other segments.

The "Other" segment comprises several operating segments, the main activities of which are road freight transport and transportation services, children's holiday camps, health resort activities, testing, research and analysis of complete mechanical and electrical systems, energy audits.

Undistributed indicators include general indicators of the Company's executive board which is not an operating segment in accordance with requirements of IFRS 8.

Segment indicators are based on management information prepared on the basis of RAS reporting data and may differ from similar information presented in the financial statements prepared in accordance with IFRS. Reconciliations between the amounts in the valuation presented to the Management Board and the corresponding figures in these interim condensed consolidated financial statements include those reclassifications and adjustments that are necessary for presentation in accordance with IFRS.

(a) Information on reporting segments

For three months ended on September 30, 2024:

	Saratov region	Orenburg region	Samara region	Penza region	Ulyanovsk region	Republic of Chuvashia	Republic of Mordovia	Other	Total
Revenue from external purchasers	4,896,335	4,253,575	4,582,279	2,735,288	1,882,968	1,491,858	1,197,785	74,588	**21,114,676**
Revenue from sales between segments	8,445	–	–	–	–	–	2	259,750	**268,197**
Segment revenue	**4,904,780**	**4,253,575**	**4,582,279**	**2,735,288**	**1,882,968**	**1,491,858**	**1,197,787**	**334,338**	**21,382,873**
Including:									
Electric power transmission	*4,729,675*	*4,152,844*	*4,480,558*	*2,550,374*	*1,784,419*	*1,395,608*	*1,152,349*	*42,700*	***20,288,527***
Technological connection to electric grids	*91,350*	*30,827*	*61,324*	*57,603*	*45,814*	*39,270*	*29,099*	*45*	***355,332***
Other revenue	*57,100*	*26,330*	*22,294*	*106,004*	*39,443*	*45,968*	*7,240*	*277,848*	***582,227***
Revenue from lease agreements	*26,655*	*43,574*	*18,103*	*21,307*	*13,292*	*11,012*	*9,099*	*13,745*	***156,787***
Cost of technological connection to electric grids	**(4,074)**	**(3,065)**	**(10,673)**	**(4,526)**	**(1,691)**	**(3,479)**	**(1,881)**	**(261)**	**(29,650)**
EBITDA	**1,011,446**	**661,174**	**688,146**	**332,452**	**299,608**	**212,820**	**328,300**	**55,029**	**3,588,975**

For three months ended on September 30, 2023:

	Saratov region	Orenburg region	Samara region	Penza region	Ulyanovsk region	Republic of Chuvashia	Republic of Mordovia	Other	Total
Revenue from external purchasers	4,248,420	3,826,201	4,052,935	2,217,092	1,527,189	1,343,500	927,901	83,076	**18,226,313**
Revenue from sales between segments	242	–	–	–	–	–	9	233,726	**233,977**
Segment revenue	**4,248,420**	**3,826,201**	**4,052,935**	**2,217,092**	**1,527,189**	**1,343,500**	**927,910**	**316,802**	**18,460,291**
Including:									
Electric power transmission	*4,196,644*	*3,755,119*	*3,987,058*	*2,126,865*	*1,509,992*	*1,171,084*	*910,498*	–	***17,657,260***
Technological connection to electric grids	*33,858*	*25,443*	*41,140*	*44,149*	*10,309*	*165,834*	*6,746*	–	***327,479***
Other revenue	*10,791*	*25,564*	*18,256*	*41,076*	*3,530*	*3,177*	*5,499*	*306,391*	***414,284***
Revenue from lease agreements	*7,369*	*20,075*	*6,481*	*5,002*	*3,358*	*3,405*	*5,167*	*10,411*	***61,268***
Cost of technological connection to electric grids	**(14,857)**	**(3,454)**	**(4,133)**	**(3,725)**	**(1,874)**	**(4,122)**	**(1,293)**	**–**	**(33,458)**
EBITDA	**742,526**	**488,767**	**548,543**	**106,067**	**73,628**	**197,969**	**144,225**	**31,464**	**2,333,189**

For nine months ended on September 30, 2024:

	Saratov region	Orenburg region	Samara region	Penza region	Ulyanovsk region	Republic of Chuvashia	Republic of Mordovia	Other	Total
Revenue from external purchasers	14,047,939	12,421,952	13,086,986	7,515,045	5,248,875	4,224,075	3,178,303	155,291	**59,878,466**
Revenue from sales between segments	15,478	–	–	–	–	–	47	591,522	**607,047**
Segment revenue	**14,063,417**	**12,421,952**	**13,086,986**	**7,515,045**	**5,248,875**	**4,224,075**	**3,178,350**	**746,813**	**60,485,513**
Including:									
Electric power transmission	*13,716,222*	*12,147,978*	*12,823,928*	*7,193,463*	*5,105,607*	*4,059,646*	*3,077,822*	*127,309*	***58,251,975***
Technological connection to electric grids	*162,390*	*94,827*	*153,854*	*132,699*	*66,785*	*76,230*	*62,684*	*179*	***749,648***
Other revenue	*141,264*	*73,134*	*69,108*	*149,685*	*46,358*	*63,217*	*18,342*	*581,644*	***1,142,752***
Revenue from lease agreements	*43,541*	*106,013*	*40,096*	*39,198*	*30,125*	*24,982*	*19,502*	*37,681*	***341,138***
Cost of technological connection to electric grids	**(10,832)**	**(6,396)**	**(24,931)**	**(14,944)**	**(4,863)**	**(9,327)**	**(5,066)**	**(505)**	**(76,864)**
EBITDA	**2,724,866**	**1,908,887**	**1,977,430**	**679,308**	**645,306**	**233,620**	**1,440,611**	**130,531**	**9,740,559**

For nine months ended on September 30, 2023:

	Saratov region	Orenburg region	Samara region	Penza region	Ulyanovsk region	Republic of Chuvashia	Republic of Mordovia	Other	Total
Revenue from external purchasers	13,429,331	11,612,528	12,750,668	6,795,781	4,795,938	3,946,535	2,865,207	168,915	**56,364,899**
Revenue from sales between segments	313	–	–	–	–	–	51	372,771	**373,135**
Segment revenue	**13,429,644**	**11,612,528**	**12,750,668**	**6,795,781**	**4,795,938**	**3,946,535**	**2,865,207**	**541,686**	**56,738,038**
Including:									
Electric power transmission	*13,008,393*	*11,430,972*	*12,616,440*	*6,606,072*	*4,752,191*	*3,741,725*	*2,794,253*	–	***54,950,046***
Technological connection to electric grids	*369,298*	*71,269*	*93,121*	*124,379*	*29,149*	*189,925*	*51,117*	–	***928,258***
Other revenue	*31,075*	*53,333*	*26,611*	*50,688*	*5,281*	*4,652*	*11,077*	*510,539*	***693,256***
Revenue from lease agreements	*20,878*	*56,954*	*14,496*	*14,642*	*9,317*	*10,233*	*8,811*	*31,147*	***166,478***
Cost of technological connection to electric grids	**(22,047)**	**(9,431)**	**(21,516)**	**(13,032)**	**(5,244)**	**(13,226)**	**(5,450)**	**–**	**(89,946)**
EBITDA	**2,537,271**	**1,415,664**	**2,199,357**	**374,581**	**151,837**	**205,976**	**476,937**	**35,790**	**7,397,413**

September 30, 2024

	Saratov region	Orenburg region	Samara region	Penza region	Ulyanovsk region	Republic of Chuvashia	Republic of Mordovia	Other	Total
Segment assets	**20,524,173**	**15,801,764**	**18,600,111**	**7,821,051**	**5,220,887**	**6,431,913**	**5,193,871**	**718,171**	**80,311,941**
Including:									
Fixed assets and construction-in-progress	*15,996,110*	*13,668,423*	*14,703,984*	*6,413,620*	*3,780,482*	*5,656,260*	*3,764,917*	*331,565*	***64,315,361***

As of December 31, 2023:

	Saratov region	Orenburg region	Samara region	Penza region	Ulyanovsk region	Republic of Chuvashia	Republic of Mordovia	Other	Total
Segment assets	**19,054,924**	**16,263,252**	**18,332,958**	**7,825,653**	**5,255,989**	**5,962,025**	**4,564,121**	**1,791,966**	**79,050,888**
Including:									
Fixed assets and construction-in-progress	*15,928,824*	***14,278,195***	***15,372,267***	*6,658,140*	*3,980,019*	*5,199,651*	*3,892,163*	*283,123*	*65,592,382*

(б) Reconciliation of EBITDA indicators of the reporting segments is presented below:

	For three months ended on September 30		For nine months ended on September 30	
	2024	**2023**	**2024**	**2023**
EBITDA of the reporting segments	**3,588,975**	**2,333,189**	**9,740,559**	**7,397,413**
Discounting of financial instruments	14,045	57	(240,391)	32
Recognition of pension and other long-term liabilities to employees	(2,783)	(16,612)	(67,369)	(8,424)
Adjustment on assets related to liabilities for remunerations to employees	691	2,136	(41,223)	(14,641)
Reversal of revaluation of financial assets at fair value through other comprehensive profit (transfer of revaluation to equity)	5	(7)	7	(25)
Adjustment of the cost of fixed assets and intangible assets	(5,455)	45,548	(17,662)	135,389
Other adjustments	(11,477)	(10,151)	(93,659)	(39,569)
EBITDA	**3,584,001**	**2,354,160**	**9,280,262**	**7,470,175**
Depreciation of fixed assets, right-of-use assets and intangible assets	(1,601,603)	(1,575,750)	(4,731,902)	(4,796,169)
Interest expenses for financial liabilities recorded at amortized cost	(282,137)	(160,746)	(878,095)	(512,112)
Interest expenses for lease liabilities	(62,891)	(23,682)	(191,281)	(93,279)
Income tax expense	(364,528)	(156,903)	(808,924)	(489,414)
Consolidated profit for the period in the interim condensed consolidated statement of profit or loss and other comprehensive profit	**1,272,842**	**437,079**	**2,670,060**	**1,579,201**

6 Revenue

	For three months ended on September 30		For nine months ended on September 30	
	2024	**2023**	**2024**	**2023**
Electric power transmission	20,245,828	17,657,260	58,124,666	54,950,046
Technological connection to electric grids	355,331	327,479	749,648	928,258
Other revenue	498,758	227,744	960,940	445,215
Revenue from contracts with customers	**21,099,917**	**18,212,483**	**59,835,254**	**56,323,519**
Revenue from lease agreements	14,759	13,830	43,212	41,380
	21,114,676	**18,226,313**	**59,878,466**	**56,364,899**

Other revenue consists primarily of technical maintenance, repair and maintenance services, diagnostics and testing, construction services, and automobile transportation services.

7 Other income

	For three months ended on September 30		For nine months ended on September 30	
	2024	**2023**	**2024**	**2023**
Income from detected unrecorded electricity consumption	14,895	5,105	30,293	10,068
Income from fines, penalties and surcharges under economic contracts	120,048	14,221	200,859	52,756
Income from loss compensation due to disposal/liquidation of electric grid property	17,042	4,845	22,616	32,342
Writing-off of accounts payable	379	323	2,312	2,882
Income from disposal of fixed assets on sale (disposal) operations	66	–	227	1,684
Assets received free of charge	48	28,248	1,045	45,625
Other income	11,318	1,812	499,383	7,003
	163,796	**54,554**	**756,735**	**152,360**

The main share in other income is the amount of recovery of damages from the Republic of Mordovia recognized as income in Q1, 2024 on the court decision to dismiss the appeal.

8 Operating costs

	For three months ended on September 30		For nine months ended on September 30	
	2024	**2023**	**2024**	**2023**
Expenses for remunerations to employees	5,431,299	4,718,644	15,196,003	13,662,239
Depreciation of fixed assets	1,476,506	1,449,564	4,364,502	4,409,396
Depreciation of intangible assets	25,910	46,540	73,994	138,235
Depreciation of right-of-use assets	99,187	79,646	293,406	248,538
Electric power for compensation of technological losses	2,017,132	1,855,357	6,975,946	6,692,002
Purchased electric and heat power for own needs	46,979	44,488	421,215	408,590
Other material expenses	1,006,909	953,223	2,157,295	2,063,867
Production works and services, including:				
Electricity transmission services	7,974,651	7,518,574	22,919,324	23,070,089
Repair and technical maintenance services	118,684	129,499	287,569	294,878
Other production works and services	197,135	61,181	297,947	131,191
Taxes and fees, except for income tax	245,929	237,605	738,668	706,771
Short-term lease	4,694	7,002	9,344	9,320
Insurance	17,017	15,758	50,634	46,388
Other services of third-party organizations, including:				
Communication services	58,203	51,636	171,131	152,453
Security	95,047	77,458	281,436	229,646
Consulting, legal and audit services	2,980	14,553	50,955	21,247
Software and support expenses	126,706	89,331	464,212	209,987
Transportation services	22,903	11,902	27,439	23,864
Other services	246,787	54,225	1,008,862	738,703
Estimated liabilities	(9,790)	618	36,732	15,557
Other expenses	180,950	138,579	482,556	632,753
	19,385,818	**17,555,383**	**56,309,170**	**53,905,714**

9 Financial income and expenses

	For three months ended on September 30		For nine months ended on September 30	
	2024	**2023**	**2024**	**2023**
Financial income				
Interest income on loans issued, bank deposits and bank balances	112,181	54,506	307,228	113,345
Interest on restructured accounts receivable	2,293	28,925	8,324	95,066
Depreciation of discount on financial assets	14,331	–	14,502	40
Interest income on assets related to liabilities for remunerations to employees	–	–	41,215	33,205
Other financial income	3	(16)	3	5
	128,808	**83,415**	**371,272**	**241,661**

	For three months ended on September 30		For nine months ended on September 30	
	2024	**2023**	**2024**	**2023**
Financial expenses				
Interest expenses for financial liabilities recorded at amortized cost	(282,137)	(160,746)	(878,095)	(512,112)
Interest expenses for lease liabilities	(62,891)	(23,682)	(191,281)	(93,279)
Effect of discounting financial assets at initial recognition	(286)	75	(450)	(8)
Interest expense on long-term liabilities for remunerations to employees	(47,318)	(43,522)	(153,092)	(138,250)
Depreciation of discount on financial liabilities	–	–	–	(6,673)
	(392,632)	**(227,875)**	**(1,222,918)**	**(750,322)**

10 Income tax

	For three months ended on September 30		For nine months ended on September 30	
	2024	**2023**	**2024**	**2023**
Current income tax				
Accrual of current tax	(332,337)	(199,497)	(787,645)	(430,908)
Adjustment of tax for prior periods	6,015	(65)	11,677	(1,755)
Total current income tax	**(326,322)**	**(199,562)**	**(775,968)**	**(432,663)**
Deferred income tax	(38,206)	42,659	(32,956)	(56,751)
Total income tax expense	**(364,528)**	**(156,903)**	**(808,924)**	**(489,414)**

Income tax rate established by Russian law is 20 %.

On July 12, 2024, Federal Law No. 176-FZ "On Amendments to Parts One and Two of the Tax Code of the Russian Federation, Certain Legislative Acts of the Russian Federation and the Annulment of Certain Provisions of Legislative Acts of the Russian Federation" was adopted, providing for an increase in the income tax rate from 20 % to 25 % as from January 01, 2025. At the same time it is still possible to apply reduced tax rates for some categories of tax payers or types of transactions.

The application of this law will result in changes in deferred tax assets, deferred tax liabilities and income tax expense in the consolidated financial statements for the reporting year: deferred tax assets and liabilities as of December 31, 2024 will be evaluated using the new applicable tax rate considering the application of reduced tax rates for some transactions.

Income tax expense is recognized based on the management's best estimate at the reporting date of the weighted average expected income tax rate for the full fiscal year.

Profit (loss) before tax is reconciled to income tax expense as follows:

	For three months ended on September 30		For nine months ended on September 30	
	2024	**2023**	**2024**	**2023**
Profit before tax	**1,637,370**	**593,982**	**3,478,984**	**2,068,615**
Theoretical amount of income tax expense at the rate of 20 %	**(327,474)**	**(118,796)**	**(695,797)**	**(413,723)**
Tax effect of items that are non-taxable or non-deductible for tax purposes	(43,069)	(38,042)	(124,804)	(73,936)
Adjustments for prior years	6,015	(65)	11,677	(1,755)
	(364,528)	**(156,903)**	**(808,924)**	**(489,414)**

Income tax recognized in other comprehensive income:

	For three months ended on September 30, 2024			For three months ended on September 30, 2023		
	Before tax	**Income tax**	**Net of tax**	**Before tax**	**Income tax**	**Net of tax**
Financial assets at fair	(5)	1	(4)	7	(1)	6

	For three months ended on September 30, 2024			For three months ended on September 30, 2023		
	Before tax	**Income tax**	**Net of tax**	**Before tax**	**Income tax**	**Net of tax**
value through other comprehensive income						
Revaluation of obligations of defined benefit pension plans	58,545	(2,217)	56,328	102,180	(8,716)	93,464
	58,540	**(2,216)**	**56,324**	**102,187**	**(8,717)**	**93,470**

	For nine months ended on September 30, 2024			For nine months ended on September 30, 2023		
	Before tax	**Income tax**	**Net of tax**	**Before tax**	**Income tax**	**Net of tax**
Financial assets at fair value through other comprehensive income	(7)	1	(6)	25	(5)	20
Revaluation of obligations of defined benefit pension plans	417,574	(33,984)	383,590	217,917	(18,521)	199,396
	417,567	**(33,983)**	**383,584**	**217,942**	**(18,526)**	**199,416**

11 Fixed assets

	Land plots and buildings	**Power transmission networks**	**Power transmission equipment**	**Other**	**Construction in progress**	**Total**
Initial/deemed cost						
As of January 01, 2024	**11,634,309**	**45,713,183**	**46,077,962**	**21,082,998**	**2,166,545**	**126,674,997**
Reclassification between groups	13,027	(67,819)	82,517	(27,725)	–	**–**
Proceeds	1,679	47	7,042	415,736	3,559,150	**3,983,654**
Commissioning	23,443	1,056,512	731,985	73,810	(1,885,750)	**–**
Disposal	(598)	(2,758)	(1,391)	(34,460)	(31,897)	**(71,104)**
As of September 30, 2024	**11,671,860**	**46,699,165**	**46,898,115**	**21,510,359**	**3,808,048**	**130,587,547**

Accumulated depreciation						
As of January 01, 2024	**(5,565,122)**	**(24,187,550)**	**(24,201,996)**	**(14,752,875)**	**–**	**(68,707,543)**
Reclassification between groups	321	29,897	(55,092)	24,874	–	**–**
Accrued depreciation	(303,590)	(1,342,560)	(1,871,752)	(846,600)	–	**(4,364,502)**
Disposal	598	2,277	816	32,715	–	**36,406**
As of September 30, 2024	**(5,867,793)**	**(25,497,936)**	**(26,128,024)**	**(15,541,886)**	**–**	**(73,035,639)**
Residual value						
As of January 01, 2024	**6,069,187**	**21,525,633**	**21,875,966**	**6,330,123**	**2,166,545**	**57,967,454**
As of September 30, 2024	**5,804,067**	**21,201,229**	**20,770,091**	**5,968,473**	**3,808,048**	**57,551,908**
Initial/deemed cost						
As of January 01, 2023	**11,547,110**	**41,262,401**	**43,323,798**	**19,483,849**	**1,488,869**	**(117,106,027)**
Reclassification between groups	(5,351)	(5,917)	16,078	(4,810)	–	**–**
Proceeds	493	23,721	8,134	66,968	3,536,205	**3,635,521**
Commissioning	19,661	1,479,836	651,154	45,111	(2,195,762)	**–**
Disposal	(290)	(6,033)	(4,351)	(42,179)	(33,238)	**(86,091)**
As of September 30, 2023	**11,561,623**	**42,754,008**	**43,994,813**	**19,548,939**	**2,796,074**	**120,655,457**
Accumulated depreciation						
As of January 01, 2023	**(5,125,415)**	**(22,431,065)**	**(21,797,819)**	**(13,772,590)**	**–**	**(63,126,889)**
Reclassification between groups	271	1,781	(4,144)	2,092	–	**–**
Accrued depreciation	(344,950)	(1,361,507)	(1,862,922)	(840,017)	–	**(4,409,396)**
Disposal	79	4,988	3,141	41,487	–	**49,695**
As of September 30, 2023	**(5,470,015)**	**(23,785,803)**	**(23,661,744)**	**(14,569,028)**	**–**	**(67,486,590)**
Residual value						
As of January 01, 2023	**6,421,695**	**18,831,336**	**21,525,979**	**5,711,259**	**1,488,869**	**53,979,138**
As of September 30, 2023	**6,091,608**	**18,968,205**	**20,333,069**	**4,979,911**	**2,796,074**	**53,168,867**

For nine months ended on September 30, 2024, capitalized interest amounted to 90,042 thousand rubles (for nine months ended on September 30, 2023: 48,707 thousand rubles), capitalization rate was 18.15 % (for nine months ended on September 30, 2023: 9.7 %).

For nine months ended on September 30, 2024, depreciation charges in the amount of 37 thousand rubles were capitalized to the cost of capital construction assets (including depreciation charges of right-of-use assets – 37 thousand rubles).

For nine months ended on September 30, 2023, depreciation charges in the amount of 53 thousand rubles were capitalized to the cost of capital construction assets (including depreciation charges of right-of-use assets – 53 thousand rubles).

As of September 30, 2024, the initial cost of fully depreciated fixed assets amounted to 22,068,731 thousand rubles (as of December 31, 2023: 22,050,244 thousand rubles).

12 Intangible assets

	Software	**R&D**	**Other**	**Total**
Initial cost				
As of January 01, 2024	**542,798**	**97,046**	**87,722**	**727,566**
Reclassification between groups	(269)	–	269	**–**
Proceeds	139,137	7,832	–	**146,969**
Disposal	(121,419)	(42,802)	–	**(164,221)**
As of September 30, 2024	**560,247**	**62,076**	**87,991**	**710,314**
Accumulated depreciation				
As of January 01, 2024	**(246,427)**	**(20,171)**	**(54,364)**	**(320,962)**
Accrued depreciation	(68,904)	–	(5,090)	**(73,994)**
Disposal	103,459	20,171	–	**123,630**
As of September 30, 2024	**(211,872)**	**–**	**(59,454)**	**(271,326)**
Residual value				
As of January 01, 2024	**296,371**	**76,875**	**33,358**	**406,604**

As of September 30, 2024	**348,375**	**62,076**	**28,537**	**438,988**
Initial cost				
As of January 01, 2023	**521,990**	**146,220**	**62,614**	**730,824**
Reclassification between groups	**–**	(26,158)	26,158	**–**
Proceeds	97,935	8,584	–	**106,519**
Disposal	(117,268)	–	–	**(117,268)**
As of September 30, 2023	**502,657**	**128,646**	**88,772**	**720,075**
Accumulated depreciation				
As of January 01, 2023	**(317,896)**	**(77,003)**	**(42,143)**	**(437,042)**
Reclassification between groups	–	9,585	(9,585)	**–**
Accrued depreciation	(119,984)	(15,062)	(3,189)	**(138,235)**
Disposal	117,268	–	–	**117,268**
As of September 30, 2023	**(320,612)**	**(82,480)**	**(54,917)**	**(458,009)**
Residual value				
As of January 01, 2023	**204,094**	**69,217**	**20,471**	**293,782**
As of September 30, 2023	**182,045**	**46,166**	**33,855**	**262,066**

For nine months ended on September 30, 2024, capitalized interest amounted to 7,832 thousand rubles (for nine months ended on September 30, 2023: 2,584 thousand rubles), capitalization rate was 18.15 % (for nine months ended on September 30, 2023: 9.7 %).

Other intangible assets include utility model patents resulting from developments.

13 Right-of-use assets

	Land and buildings	Power transmission networks	Electric power transmission equipment	Other	Total
Initial cost					
As of January 01, 2024	**1,094,650**	**1,157,566**	**677,016**	**82,515**	**3,011,747**
Reclassification between groups	–	318	–	(318)	**–**
Proceeds	49,859	12,679	10,046	12,384	**84,968**
Change in terms of lease agreements	(74,647)	6,511	(325)	(938)	**(69,399)**
Retirement or termination of lease agreements	(13,843)	(51,749)	–	(6,148)	**(71,740)**
As of September 30, 2024	**1,056,019**	**1,125,325**	**686,737**	**87,495**	**2,955,576**
Accumulated depreciation					
As of January 01, 2024	**(343,497)**	**(375,549)**	**(257,908)**	**(21,833)**	**(998,787)**
Reclassification between groups	–	(157)	–	157	**–**
Accrued depreciation	(94,087)	(122,550)	(65,285)	(11,521)	**(293,443)**
Change in terms of lease agreements	7	–	–	–	**7**
Retirement or termination of lease agreements	2,403	36,410	–	4,312	**43,125**
As of September 30, 2024	**(435,174)**	**(461,846)**	**(323,193)**	**(28,885)**	**(1,249,098)**
Residual value					
As of January 01, 2024	**751,153**	**782,017**	**419,108**	**60,682**	**2,012,960**
As of September 30, 2024	**620,845**	**663,479**	**363,544**	**58,610**	**1,706,478**
Initial cost					
As of January 01, 2023	**984,118**	**1,021,967**	**618,060**	**39,177**	**2,663,322**
Reclassification between groups	–	301	–	(301)	–
Proceeds	18,500	1,087	–	34,723	**54,310**
Change in terms of lease agreements	(94,762)	(579,981)	(250,833)	(10,460)	**(936,036)**
Retirement or termination of lease agreements	(9,798)	–	–	–	**(9,798)**
As of September 30, 2023	**898,058**	**443,374**	**367,227**	**63,139**	**1,771,798**
Accumulated depreciation					
As of January 01, 2023	**(229,948)**	**(241,316)**	**(184,348)**	**(13,358)**	**(668,970)**
Reclassification between groups	365	(398)	–	33	**–**
Accrued depreciation	(87,093)	(100,430)	(55,172)	(5,896)	**(248,591)**
Change in terms of lease agreements	232	–	–	–	**232**
Retirement or termination of lease agreements	1,630	–	–	–	**1,630**
As of September 30, 2023	**(314,814)**	**(342,144)**	**(239,520)**	**(19,221)**	**(915,699)**
Residual value					
As of January 01, 2023	**754,170**	**780,651**	**433,712**	**25,819**	**1,994,352**
As of September 30, 2023	**583,244**	**101,230**	**127,707**	**43,918**	**856,099**

14 Trade and other receivables

	September 30, 2024	December 31, 2023
Trade and other long-term receivables		
Trade receivables	2,744	1,065
Other receivables	419,006	8,032
	421,750	**9,097**
Trade and other short-term receivables		
Trade receivables	5,697,861	6,167,611

Reserve for expected credit losses on trade receivables	(407,472)	(831,387)
Other receivables	372,077	447,468
Reserve for expected credit losses on other receivables	(143,998)	(152,207)
	5,518,468	**5,631,485**

15 Advances paid and other assets

	September 30, 2024	December 31, 2023
Non-current		
Advances paid	12,390	1,474
VAT on advances received	770,615	341,836
	783,005	**343,310**
Current		
Advances paid	252,208	126,574
Reserve for impairment of advances paid	(18,342)	(18,892)
VAT recoverable	3,711	8,852
VAT on advances received and VAT on advances paid for acquisition of fixed assets	122,253	121,749
Prepayment of taxes, except for income tax	4,934	29,745
	364,764	**268,028**

16 Cash and cash equivalents

	September 30, 2024	December 31, 2023
Cash on bank accounts and on hand	1,597,627	1,293,756
Cash equivalents	2,980,800	1,561,550
	4,578,427	**2,855,306**

As of September 30, 2024 and December 31, 2023, all balances of cash and cash equivalents are denominated in rubles.

Cash equivalents, as of September 30, 2024 and December 31, 2023, include short-term investments in bank deposits of up to three months. The deposits are placed at interest rates ranging from 15.5 % to 20.76 % per annum (as of December 31, 2023 – from 14.9 % to 16.3 %).

17 Authorized capital

(а) Authorized capital

	Ordinary shares	
	September 30, 2024	**December 31, 2023**
Nominal value of each share, rubles	0.1	0.1
In circulation at the beginning of the period, pcs	188,307,958,733	188,307,958,733
In circulation at the end of the period and fully paid, pcs	188,307,958,733	188,307,958,733

(б) Dividends

The source of dividend payment is the net profit of Rosseti Volga, PJSC determined in accordance with the requirements established by the applicable laws of the Russian Federation.

At the annual meeting of shareholders held on June 20, 2024, dividends for 2023 were declared in the amount of RUB 0.0062 per ordinary share in cash. The total amount of dividends was 1,167,511 thousand rubles.

For nine months ended on September 30, 2024, dividends paid amounted to 1,158,575 thousand rubles

18 Earnings per share

The calculation of earnings per share for three and nine months ended on September 30, 2024 and September 30, 2023 is based on earnings attributable to ordinary shareholders and the weighted average number of ordinary shares outstanding. The Company has no dilutive financial instruments.

	For three months ended on September 30		**For nine months ended on September 30**	
In thousands of shares	**2024**	**2023**	**2024**	**2023**
Ordinary shares as of January 01	188,307,959	188,307,959	188,307,959	188,307,959
Weighted average number of shares for the period ended on September 30	**188,307,959**	**188,307,959**	**188,307,959**	**188,307,959**

	For three months ended on September 30		**For nine months ended on September 30**	
	2024	**2023**	**2024**	**2023**
Weighted average number of ordinary shares outstanding for the period (in thousands of pcs)	188,307,959	188,307,959	188,307,959	188,307,959
Profit for the period attributable to owners of the Company	1,272,842	437,079	2,670,060	1,579,201
Profit per ordinary share – basic and diluted (in Russian rubles)	**0.0068**	**0.0023**	**0.0142**	**0.0084**

19 Borrowed funds

	September 30, 2024	December 31, 2023
Long-term liabilities		
Unsecured credits	4,110,000	5,610,000
Lease liabilities	1,509,062	1,793,588
	5,619,062	**7,403,588**
Short-term liabilities		
Unsecured credits	2,866,576	31,033
Lease liabilities	340,412	299,222
	3,206,988	**330,255**
Including:		
Debt on interest due on credits	76,576	31,033
	76,576	**31,033**

As of September 30, 2024 and December 31, 2023, all credit and loan balances are denominated in rubles.

During nine months ended on September 30, 2024, the Group obtained the following bank credits:

	Effective interest rate	Maturity date	Nominal value
Unsecured bank credits	KR + 1.4 % – KR + 2 %	2024–2025	4,890,000
			4,890,000

During nine months ended on September 30, 2024, the Group repaid the following bank credits:

	Nominal value
Unsecured bank credits	3,600,000

20 Trade and other accounts payable

	September 30, 2024	December 31, 2023
Long-term debt		
Trade accounts payable	–	469
Other accounts payable	280,118	170,216
Total financial liabilities	**280,118**	**170,685**
Short-term debt		
Trade accounts payable	4,764,443	8,799,904
Other accounts payable and accrued expenses	831,319	709,195
Payroll debts	1,851,389	2,077,569
Dividends payable	17,687	7,712
Total financial liabilities	**7,464,838**	**11,594,380**
	7,744,956	**11,765,065**

Other long-term accounts payable include payables under agreements for reimbursement of expenses of the Group in the total amount of 274,101 thousand rubles as of September 30, 2024 (as of December 31, 2023: 152,730 thousand rubles). The terms of the agreements provide for the fulfillment of the Group's obligations under agreements for reimbursement of expenses in 2025–2027.

21 Tax payables, except for income tax

	September 30, 2024	December 31, 2023
VAT	1,538,677	607,993
Property tax	231,153	223,016
Social security contributions	359,648	697,267
Other taxes payable	145,008	123,751
	2,274,486	**1,652,027**

22 Advances received

	September 30, 2024	December 31, 2023
Long-term		
Advances for services for technological connection to electric grids	4,621,690	2,010,585
Other advances received	223	42,292
	4,621,913	**2,052,877**
Short-term		
Advances for services for technological connection to electric grids	523,394	619,833
Other advances received	376,601	185,072
	899,995	**804,905**

23 Estimated liabilities

	2024	2023
Balance as of January 01	**(91,079)**	**(30,485)**
Accrual (increase) for the period	(70,748)	(17,856)
Recovery (decrease) for the period	34,015	2,298
Use of estimated liabilities	27,462	9,059
Balance as of September 30	**(100,350)**	**(36,984)**

Estimated liabilities mainly relate to legal actions and claims brought against the Group in the ordinary course of business.

24 Financial risks and equity management

In the ordinary course of business, the Group is exposed to a variety of financial risks, including, but not limited to, the following: market risk (currency risk, interest rate risk and price risk), credit risk and liquidity risk.

The Group's objectives and policies with respect to financial risk and capital management as well as fair value determination are consistent with those disclosed in the consolidated financial statements for the year ended on December 31, 2023.

The Group's management takes operational measures to ensure sufficient cash (liquidity) from operating activities to finance the investment program, to service short-term and long-term borrowings available at the reporting date. The Group's management implements measures aimed at optimizing the debt capital structure, ensuring of available credit lines, liquidity reserves in the form of bank balances and short-term financial investments, control over the quality of financial security (bank guarantees).

The book value of accounts receivable, net of reserve for expected credit losses, represents the maximum amount exposed to credit risk. Although the collectability of receivables may be influenced by economic and other factors, the Group believes that there is no significant risk of loss beyond the reserve already recorded.

The reserve flow for expected credit losses on trade and other receivables is as follows:

	2024	2023
Balance as of January 01	**(983,594)**	**(1,178,413)**
Increase in reserve for the period	(35,222)	(90,524)
Recovery of reserve amounts for the period	39,821	56,255
Amounts of trade and other receivables written off against previously accrued reserve	427,525	7,971
Balance as of September 30	**(551,470)**	**(1,204,711)**

As of September 30, 2024, the Group's available limit on open but unused credit lines amounted to 35,334,263 thousand rubles (as of December 31, 2023: 36,690,000 thousand rubles). The Group is able to raise additional financing within the relevant limits, including to secure fulfillment of its short-term obligations.

Fair and book value

The fair values and book values of the Group's financial instruments, except for those financial instruments the book value of which corresponds to their fair value, are compared below:

		December 31, 2023		Level of the fair value hierarchy		
Financial instruments	**Note**	**Book value**	**Fair value**	**1**	**2**	**3**
Financial assets measured at amortized cost						
Long-term receivables	14	9,097	9,097	–	–	9,097
Financial assets at fair value through other comprehensive income						
Investments in equity instruments		67	67	67	–	–
Financial liabilities measured at amortized cost						
Credits and loans	19	(5,641,033)	(4,444,304)	–	(4,444,304)	–
		(5,631,869)	**(4,435,140)**	**67**	**(4,444,304)**	**9,097**

Financial instruments	Note	September 30, 2024		Level of the fair value hierarchy		
		Book value	Fair value	1	2	3
Financial assets measured at amortized cost						
Long-term other receivables	14	421,750	421,750	–	–	421,750
Financial assets at fair value through other comprehensive income		60	60	60	–	–
Investments in equity instruments						
Financial liabilities measured at amortized cost		(6,976,576)	(7,262,229)	–	(7,262,229)	–
Credits and loans	19					
		(6,554,766)	**(6,840,419)**	**60**	**(7,262,229)**	**421,750**

The interest rate used to discount expected future cash flows on long-term receivables for purposes of determining the disclosed fair value as of September 30, 2024 was 13.51–15.84 % (as of December 31, 2023: 9.22–12.61 %).

The interest rate used to discount expected future cash flows on long-term and short-term borrowing funds for purposes of determining the disclosed fair value as of September 30, 2024 was 15.8 % (as of December 31, 2023: 14.09 %).

There were no transfers between levels of the fair value hierarchy for nine months ended on September 30, 2024.

25 Contractual capital liabilities

The Group's capital liabilities under contracts for acquisition and construction of fixed assets amount to 13,759,342 thousand rubles, inclusive of VAT, as of September 30, 2024 (as of December 31, 2023: 5,403,269 thousand rubles, inclusive of VAT).

26 Contingent liabilities

(a) Insurance

The Group has unified requirements in respect of the scope of insurance coverage, the reliability of insurance companies and the procedure for organizing insurance coverage. The Group maintains insurance coverage of assets, civil liability and other insurable risks. The Group's major production assets have insurance coverage, including coverage for damage to or loss of fixed assets. Nevertheless, there are risks of adverse effects on the Group's operations and financial position in the event of damage to third parties as well as loss or damage to assets for which insurance coverage is not available or is not fully provided.

(б) Contingent tax liabilities

The Russian tax legislation which was enacted or substantively enacted at the end of the reporting period is subject to varying interpretations when being applied to certain facts of the Group's business activities. Consequently, tax position taken by the Group's management and the documents supporting such position may be challenged by the tax authorities.

Tax control in the Russian Federation is tightening, and therefore the risk of review by the tax authorities of transactions without a clear business purpose or with tax non-compliant counterparties is increasing. Fiscal periods remain open to tax audits for three calendar years preceding the year in which the decision to conduct an audit is taken. Under certain circumstances, earlier periods may also be verified.

The Group's management currently believes that its tax position and interpretations of the legislation applied by the Group can be sustained. However, there is a risk that the Group will incur additional expenses if the management's tax position and interpretations of the legislation applied by the Group are challenged by the tax authorities. The impact of such development cannot be reliably estimated; however, it may be significant to the financial position and results of operations of the Group.

As the practice of application of property taxation rules continues to evolve, the Group's criteria for classifying property as movable or immovable may be challenged by tax authorities and courts. The management of the Group does not exclude the risk of outflow of resources; however, the risk of such development is not assessed as probable.

(в) Legal proceedings

The Group is a party to a number of legal proceedings (both as a plaintiff and a defendant) arising in the ordinary course of business.

In opinion of the management, there are no current outstanding claims or other legal proceedings which could have a material effect on the results of operations or financial position of the Group and which have not been recognized or disclosed in the interim condensed consolidated financial statements.

(г) Environmental liabilities

The Group has been operating in the electric power industry in the Russian Federation for many years. The environmental legislation in the Russian Federation continues to evolve and the responsibilities of the authorized state bodies responsible for its oversight are being reconsidered. Potential environmental liabilities arising from changes in interpretations of existing legislation, legal claims or changes in legislation cannot be estimated. In opinion of the management, under the existing system of control and current legislation, there are no probable liabilities which could have a material adverse effect on the Group's financial position, results of operations or cash flows.

27 Related party transactions

Parties are generally considered to be related if they are under common control or one party has the ability to control the other party or can exercise significant influence or joint control over the other party in making financial and operational decisions. When considering the relationship with each potential related party, attention is directed to the economic substance of the relationship, not merely the legal form.

The principal related parties of the Group for three and nine months ended on September 30, 2024 and September 30, 2023 and as of September 30, 2024 and December 31, 2023 were the parent company, its subsidiaries, key management personnel, and the companies related to the major shareholder of the parent company.

(a) Transactions with the parent company and its subsidiaries

	Transaction amount				Book value	
	For three months ended on September 30		For nine months ended on September 30			
	2024	2023	2024	2023	September 30, 2024	December 31, 2023
Revenue, other income, financial income						
Parent company						
Other revenue	618	498	1,854	1,479	1,338	91
Other income	16,590	50	16,591	50	–	–
Entities under control of the parent company						
Other revenue	–	23	56	4,067	22,321	12,642
Interest on restructured debt	1,307	9,498	3,893	29,396	–	–
	18,515	**10,069**	**22,394**	**34,992**	**23,659**	**12,733**

	Transaction amount				Book value	
	For three months ended on September 30		For nine months ended on September 30			
	2024	2023	2024	2023	September 30, 2024	December 31, 2023
Operating expenses, other expenses, financial expenses						
Parent company						
Electricity transmission services	(4,325,147)	(3,775,700)	(11,970,986)	(11,653,606)	(1,722,237)	(1,456,325)
Other production works and services	(16,807)	(12,976)	(50,799)	(39,617)	(4,759)	(26,878)
Other expenses	–	–	(359)	–	(5,360)	–
Entities under control of the parent company						
Software and support expenses	(66,250)	(63,980)	(309,302)	(139,115)	(26,721)	(31,763)
Other expenses	(29,862)	(27,510)	(80,989)	(68,354)	(9,885)	(542,054)
	(4,438,066)	**(3,880,166)**	**(12,412,435)**	**(11,900,692)**	**(1,768,962)**	**(2,057,020)**

	Book value	
	September 30, 2024	December 31, 2023
Parent company		
Advances paid	3,461	4,447
	3,461	**4,447**

As of September 30, 2024, there are no dividends payable to the parent company.

(б) Transactions with companies related to the major shareholder of the parent company

As part of its day-to-day business, the Group enters into transactions with other companies related to the major shareholder of the parent company. These transactions are carried out at regulated tariffs or market prices. Funds are raised and placed with financial institutions related to the major shareholder of the parent company at market interest rates. Taxes are accrued and paid in accordance with Russian tax legislation.

The revenue from the companies related to the major shareholder of the parent company amounted to:

- 22 % and 21 % of the Group's total revenue for three and nine months ended on September 30, 2024 (for three and nine months ended on September 30, 2023: 22 % and 21 %).
- 22 % and 21 % of the Group's electricity transmission revenue for three and nine months ended on September 30, 2024 (for three and nine months ended on September 30, 2023: 22 % and 21 %).

Electricity transmission and electric power purchase expenses to compensate for technological losses for companies related to the major shareholder of the parent company amounted to 16 % and 15 % of total transmission and loss compensation expenses for three and nine months ended on September 30, 2024 (for three and nine months ended on September 30, 2023: 14 %).

Interest accrued on credits and loans from banks related to the major shareholder of the parent company for three and nine months ended on September 30, 2024 amounted to 248,034 thousand rubles and 620,087 thousand rubles (for three and nine months ended on September 30, 2023 131,446 thousand rubles and 421,057 thousand rubles).

As of September 30, 2024, credits and loans from banks related to the major shareholder of the parent company amounted to 5,271,820 thousand rubles (as of December 31, 2023: 2,433,173 thousand rubles).

During nine months ended on September 30, 2024, the Group obtained credits from banks related to the major shareholder of the parent company in the amount of 4,890,000 thousand rubles, repaid – 2,100,000 thousand rubles.

As of September 30, 2024, the balance of cash and cash equivalents placed with banks related to the major shareholder of the parent company amounted to 4,120,366 thousand rubles (as of December 31, 2023: 1,755,099 thousand rubles).

As of September 30, 2024, the lease liabilities of companies related to the major shareholder of the parent company amounted to 1,081,533 thousand rubles (as of December 31, 2023: 1,198,679 thousand rubles).

(в) Transactions with key management personnel

For the purposes of these consolidated financial statements, the key management personnel include members of the Board of Directors, the Management Board, the Company's General Director and his deputies.

The remuneration of key management personnel consists of the salary stipulated by the employment contract, non-monetary benefits, as well as bonuses determined by the results for the period and other payments. No remuneration or compensation shall be paid to those members of the Board of Directors who are government officials.

The remuneration amounts for key management personnel disclosed in the table represent the current period costs of key management personnel recognized in employee compensation expense.

	For three months ended on September 30		For nine months ended on September 30	
	2024	**2023**	**2024**	**2023**
Short-term remunerations to employees	94,167	16,647	154,248	69,284
Change in post-employment and other long-term benefit obligations (including pension programs)	13	(98)	(51)	61
	94,180	**16,549**	**154,197**	**69,345**

As of September 30, 2024, the current value of defined benefit and defined contribution program obligations, other post-employment benefits recognized in the consolidated statement of financial position includes liabilities for key management personnel in the amount of 905 thousand rubles (as of December 31, 2023: 956 thousand rubles).